

# An Overview of DOE's Hydrogen, Fuel Cells, and Infrastructure Technologies Program



Presented to  
Chemical Engineering  
Division  
Argonne National  
Laboratory

Tom Benjamin

April 9, 2003

# Outline

- **Introduction/Background**
- HFCIT Overview
- Challenges
- HFCIT Progress
- Resources



# *Electrochemical Projects Support Group*

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**Purpose: Provide technical and programmatic support to the DOE Hydrogen, Fuel Cells, and Infrastructure Technologies and Advanced Battery Program Managers.**

**Walt Podolski**  
**Vince Battaglia**  
**Tom Benjamin**  
**Brian Concannon**  
**Carole Read**  
**Bob Sutton**  
**Bill Swift**

# DOE Fuel-Cell-Related Programs

**Office of  
Energy Efficiency  
and Renewable Energy  
(EERE)**

*Emphasis on low temperature fuel cells*

- **Transportation Applications**
- **Distributed Generation (Building Applications)**
- **Portable Power**
- **Hydrogen Technologies**

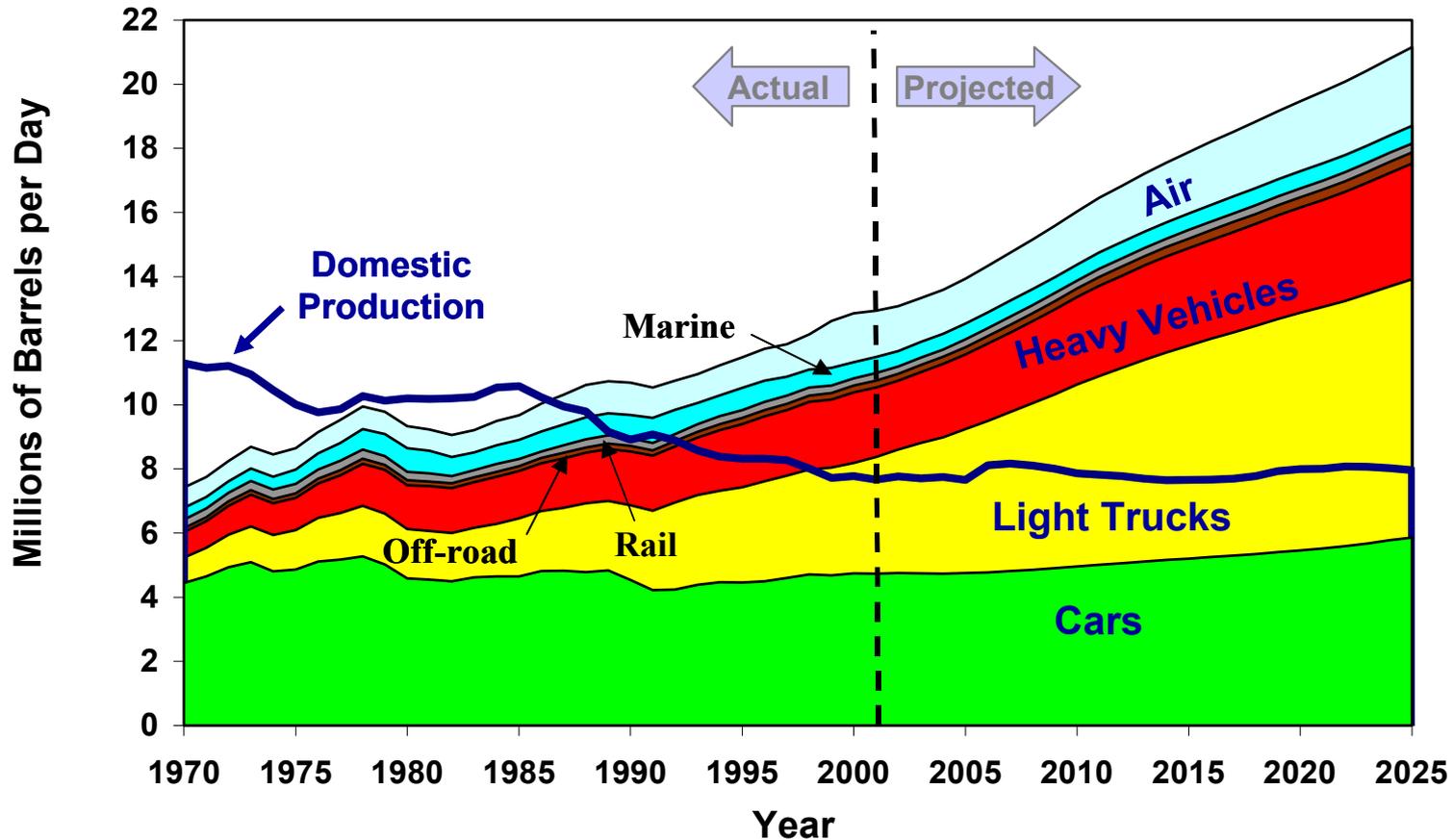
**Office of  
Fossil Energy  
(FE)**

*Emphasis on high temperature fuel cells*

- **Large Stationary Applications**
- **Distributed Generation (Grid)**
- **Hybrid Systems**

# U.S. Energy Dependence Is Driven By Transportation

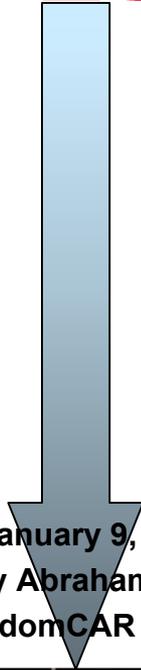
## US Oil Use for Transportation



Source: Transportation Energy Data Book: Edition 22, September 2002,  
and EIA Annual Energy Outlook 2003, January 2003

# Program Evolution

*"Hydrogen fuel cells represent one of the most encouraging, innovative technologies of our era. ...And so that's why I'm going to work with the Congress to move this nation forward on hydrogen fuel cell technologies" Feb 6*



May 16, 2001

January 9, 2002

Secretary Abraham announces the FreedomCAR Partnership

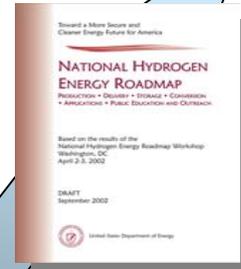
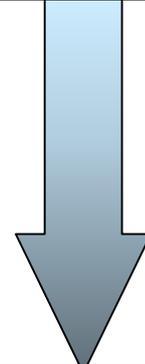


January 28, 2003

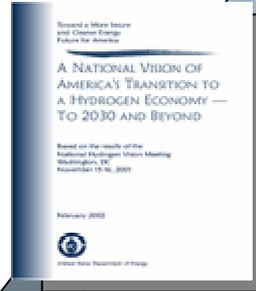
President Bush

**FreedomCAR and Fuel Initiative**

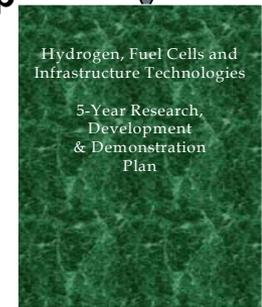
**H<sub>2</sub>**



**National H<sub>2</sub> Energy Roadmap**  
November 2002



**National H<sub>2</sub> Vision**  
February 2002



**MYPP**  
Summer 2003

# Outline

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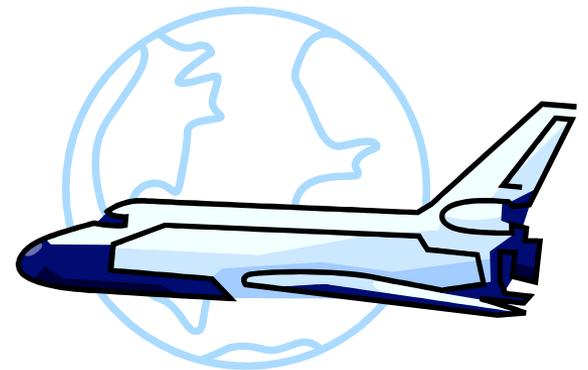
Introduction/Background

**HFCIT Overview**

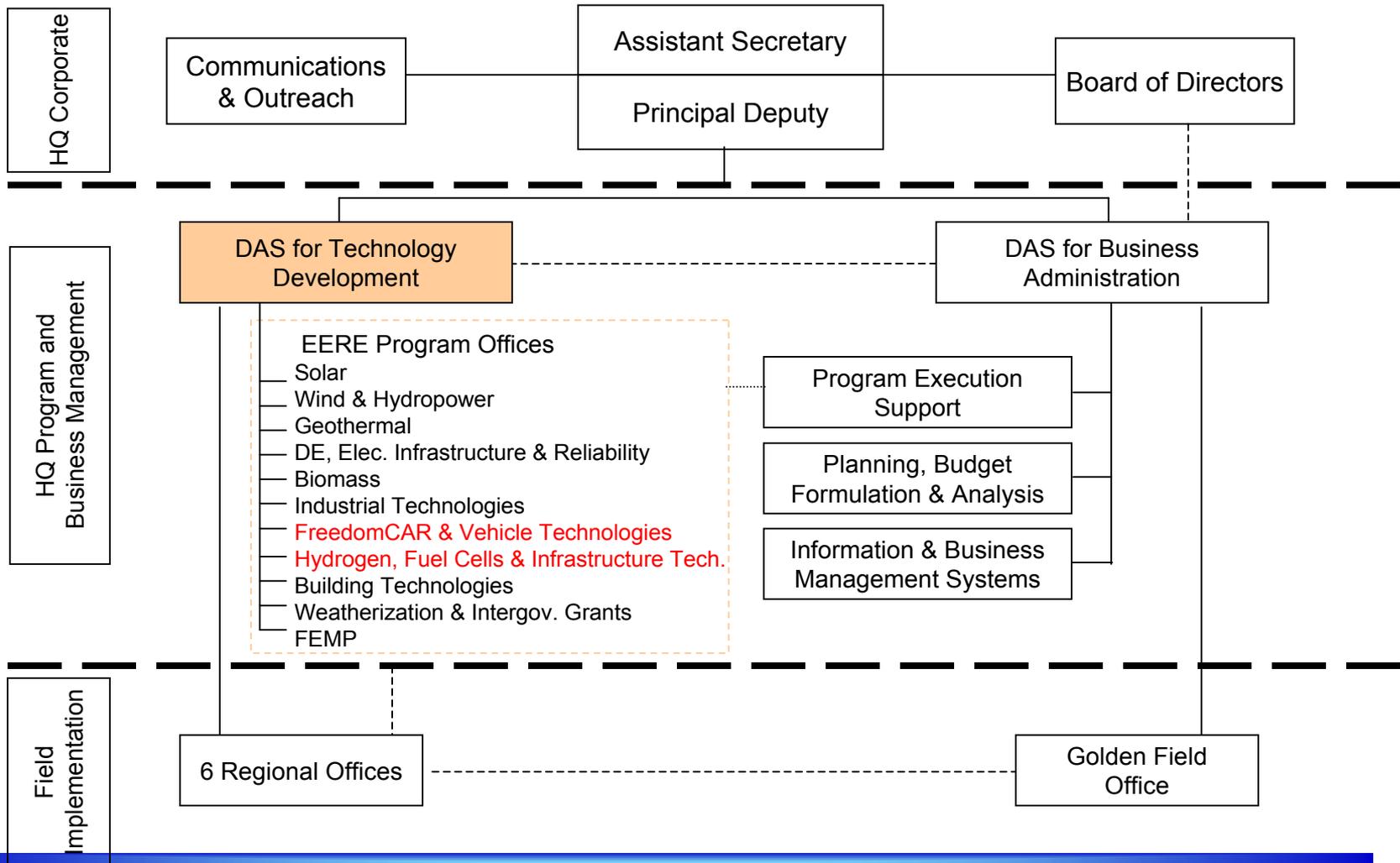
Challenges

HFCIT Progress

Resources



# The New EERE



# HFCIT Organization Structure and Management

**Hydrogen, Fuel Cells and  
Infrastructure Technologies Program**  
*Steven Chalk, Program Manager*

<i>Technology Validation –</i>	<b>Sigmund Gronich</b>	<b>202-586-1623</b>
<i>Safety &amp; Codes/Standards –</i>	<b>Neil Rossmeyssl</b>	<b>202-586-8668</b>
<i>Education –</i>	<b>Christy Cooper</b>	<b>202-586-1885</b>

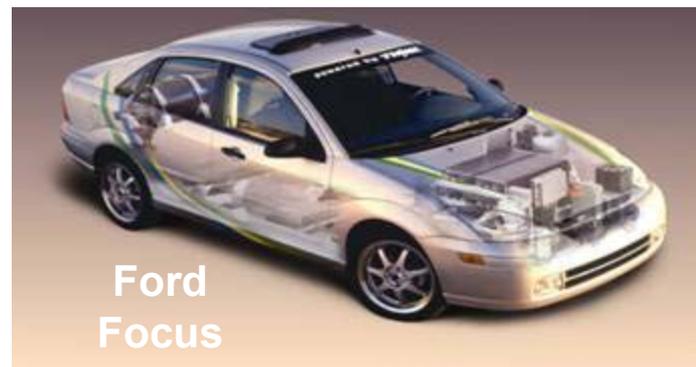
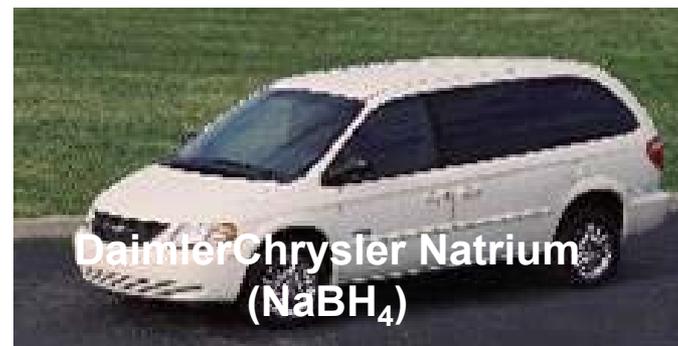
**Hydrogen Production**  
**Peter Devlin**  
**202-586-4905**

**Hydrogen Storage**  
**JoAnn Milliken**  
**202-586-2480**

**Fuel Cells**  
**Patrick Davis**  
**202-586-8061**

# HFCIT Program Focus

Research, develop, and validate fuel cell and hydrogen production, delivery, and storage technologies for transportation and stationary applications

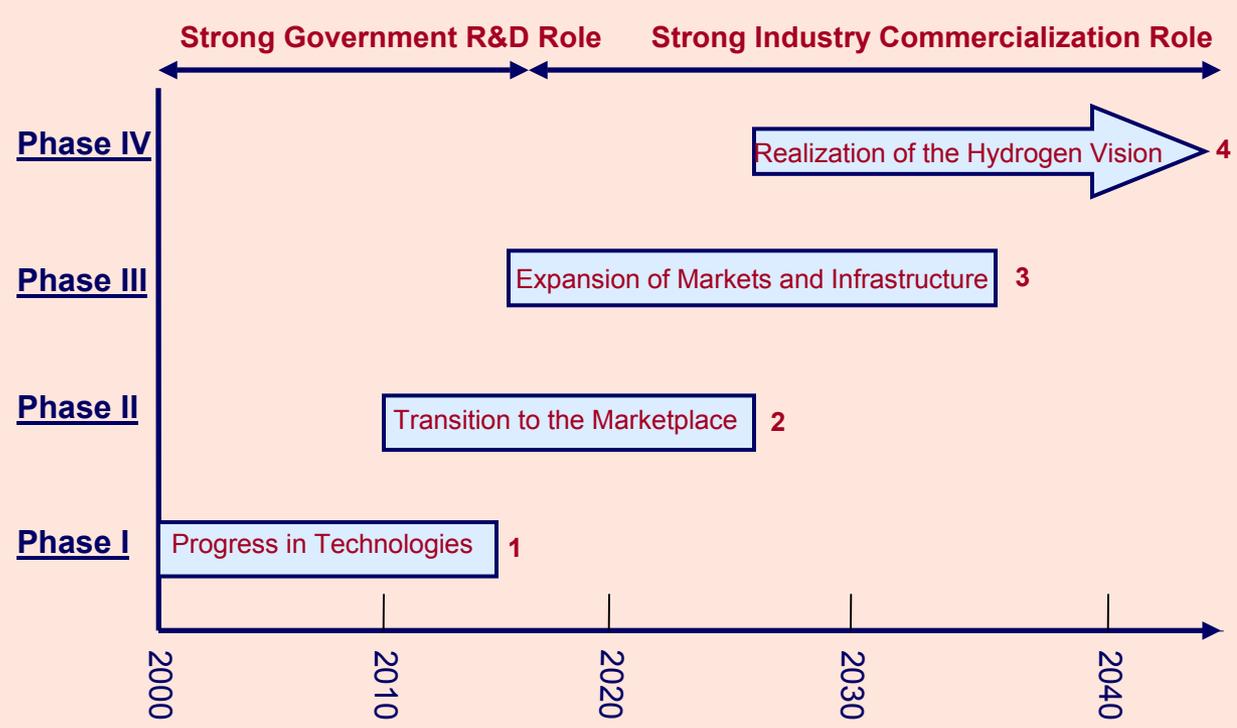


# Overview of DOE Strategy

Technology Today



Long-Term Vision

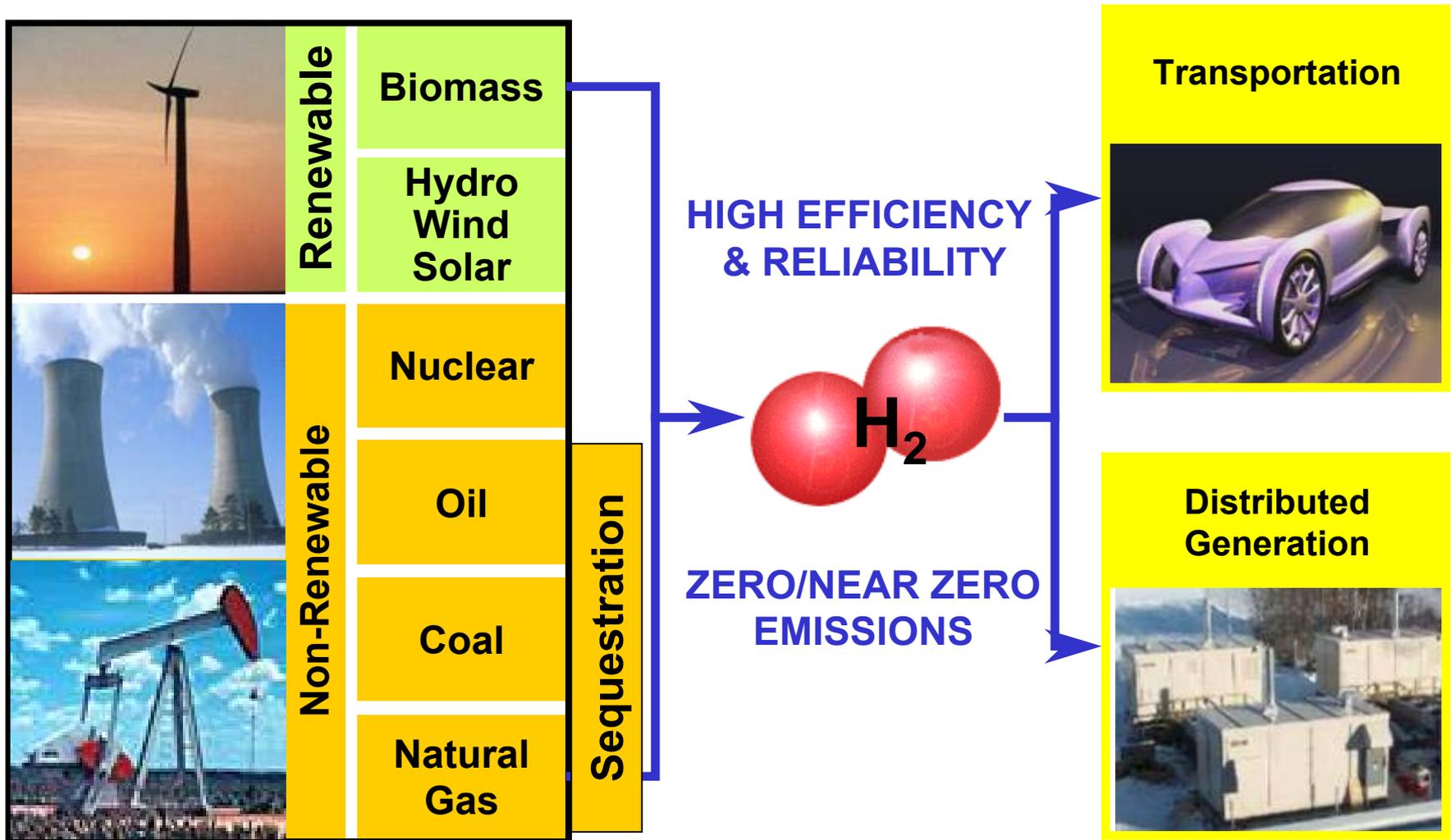


## Major Milestones

- 1 - H<sub>2</sub> power and transport systems available in select locations; limited infrastructure
- 2 - H<sub>2</sub> power and transport systems commercially available; expanded local infrastructure
- 3 - H<sub>2</sub> power and transport systems commercially available; regional infrastructure
- 4 - H<sub>2</sub> power and transport systems commercially available in all regions; national infrastructure

*DRAFT: Work in Progress*

# Hydrogen from Diverse Domestic Resources

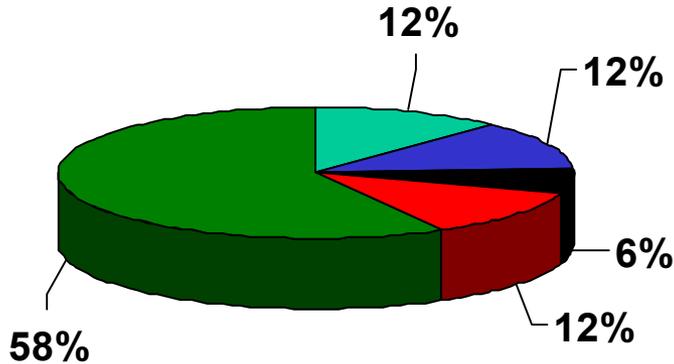


# 2010 FreedomCAR and Fuel Initiative Technology - Specific Goals

	Efficiency	Power	Energy	Cost*	Life	Weight
<b>Fuel Cell System</b>	60% (hydrogen) 45% (w/ reformer)	325 W/kg 220 W/L		\$45/kW (2010) \$30kW (2015)		
<b>Hydrogen Fuel/ Storage/ Infrastructure</b>	70% well to pump		2 kW-h/kg 1.5 kW-h/L	\$4/kW-h \$1.50/gal (gas equiv.)		
<b>Electric Propulsion</b>		≥55 kW 18 s 30 kW cont.		\$12/kW peak	15 years	
<b>Electric Energy Storage</b>		25 kW 18 s	300 W-h	\$20/kW	15 years	
<b>Materials</b>						50% less
<b>Engine Powertrain System**</b>	45% peak			\$30/kW	15 years	

\*Cost references based on CY2001 dollar values. \*\* Meets or exceeds emissions standards.

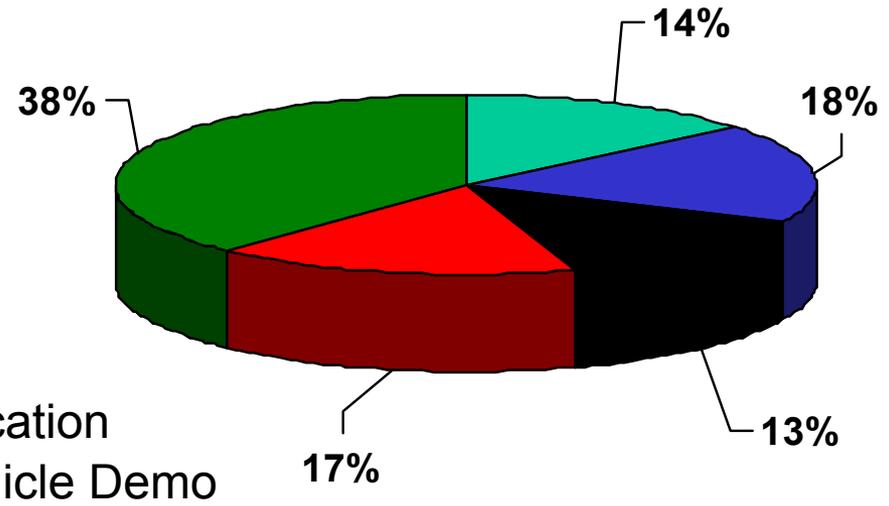
# HFCIT Budget Trends



FY 2003 Appropriation  
\$ 97M

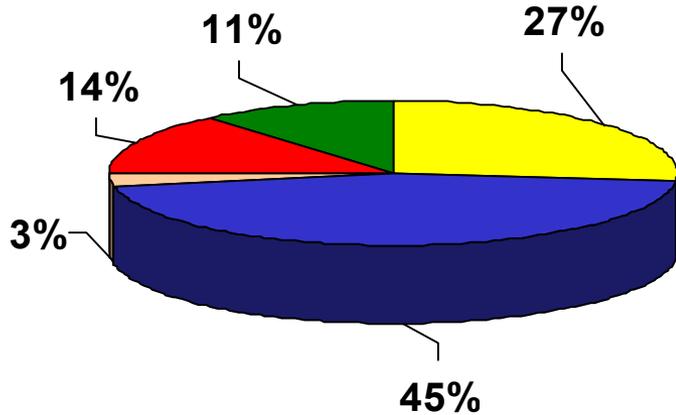
FY 2002  
Appropriation  
\$ 76M

FY 2004 Request  
\$ 165M



- Fuel Cell Systems and Components
- Hydrogen Production and Delivery
- Hydrogen Storage
- Safety, Codes & Standards, and Education
- Hydrogen Infrastructure/Fuel Cell Vehicle Demo

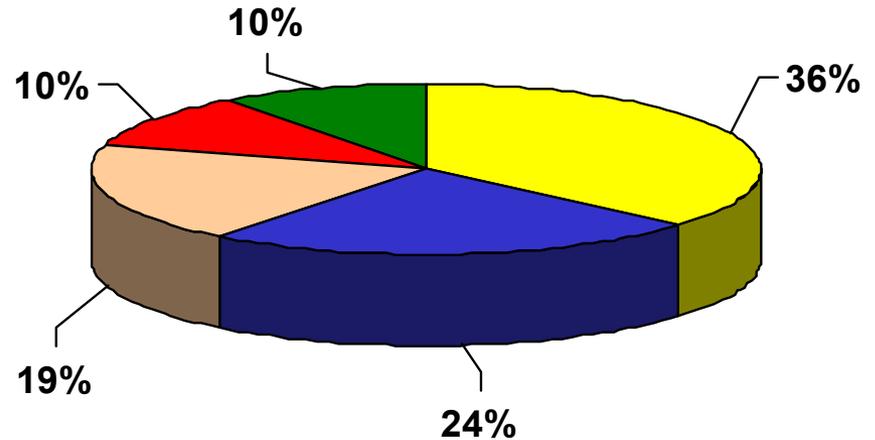
# Fuel Cell Budget Trends



FY 2003 Appropriation  
\$ 55M

FY 2002 Appropriation  
\$ 47M

FY 2004 Request  
\$ 77.5M



- Stack Components
- Transportation Systems
- Fuel Processing
- Technology Validation
- Distributed Energy

# Projects – Fuel Cells

## Membranes & Electrodes

3M – MEAs and Production Techniques

3M – Improved Cathodes and High-Temp MEA

DeNora/DuPont – Advanced MEAs

Fuel Cell Energy – High-Temp Membrane

UTC Fuel Cells – Improved Cathodes and High-Temp Membrane

Superior Micropowders – Low Pt Cathode

SWRI/Gore – Pilot Production Methods

ANL

LANL

LBNL

## Fuel Processing

Catalytica – Plate Reformer

Nuvera – STAR Fuel Processor

Nuvera – Hi-Q Fuel Processor

U. Of Michigan – Microchannel

UTRC – Hydrogen Enhancement

Ohio State U. – H<sub>2</sub> Enhancement

McDermott – Autothermal Reforming

ANL

PNNL

LANL

# Projects – Fuel Cells (cont.)

## **Bipolar Plates/Components**

Porvair – Low Cost, Mass-Produced  
Plates

Honeywell - Sensors

UTC Fuel Cells - Sensors

ORNL

## **Studies**

TIAX – Costing, Pt Cost and Availability,  
Fuel Effects

Breakthrough Technologies Inc –  
Foreign Transportation  
FC Programs

Directed Technologies Inc –  
Transportation FC Costs

## **Systems Integration**

UTC Fuel Cells

Caterpillar – Ethanol

GE Honeywell

## **Air Management**

Honeywell – Turbocompressor

Mechanology – TIVM

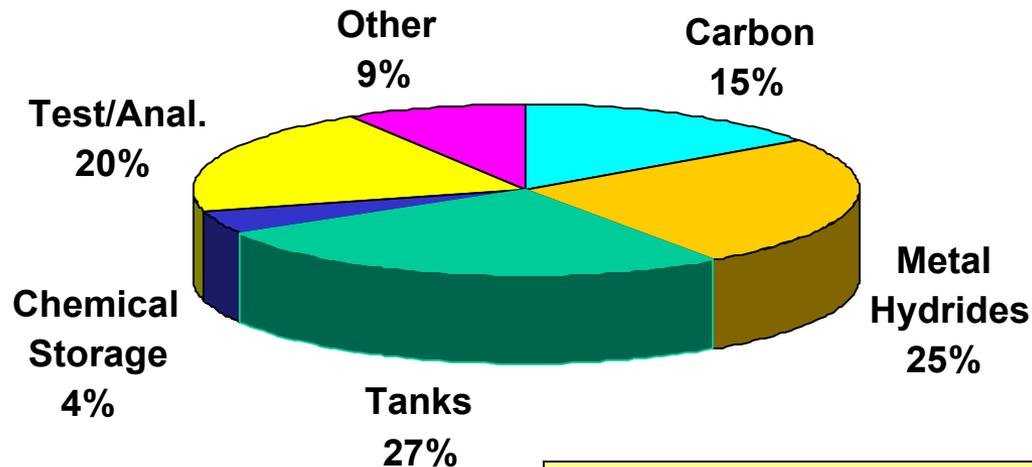
UTC Fuel Cell – Blowers

TIAX - Hybrid

# Hydrogen Storage Budget

FY 2002  
Appropriation  
\$ 6M

FY 2003 Appropriation  
\$ 11M



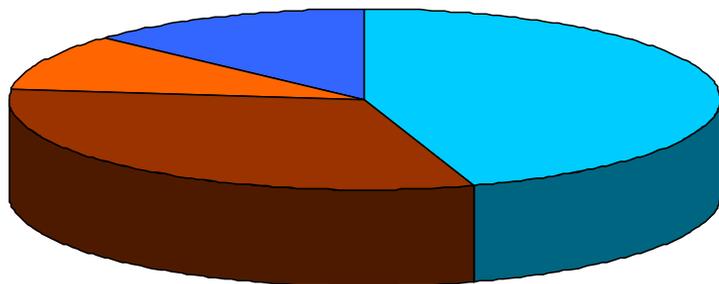
FY 2004 Request \$ 30M

# Hydrogen Production Budget

FY 2004 Request \$ 38.5M

## Coal - \$5 million

- Separation of pure hydrogen gas from synthesis gas (carbon monoxide and hydrogen)
- Technologies also applicable to biomass feedstocks



## Natural Gas - \$12.2 million

- Small, distributed systems to begin making hydrogen available at local refueling stations

## Nuclear - \$4 million (using heat from either nuclear power or solar collectors)

- High temperature water splitting
- High temperature chemical cycles

## Renewables - \$17.3 million

- Direct water splitting using solar energy
- Thermal processes using biomass
- Advanced electrolysis from wind power

DOE Offices of Energy Efficiency and Renewable Energy (\$23M), Fossil Energy, and Nuclear Energy are collaborating on hydrogen production research

# Projects – Hydrogen Technologies

## Hydrogen Production

NG-based refueling stations: (Air Products, GTI, GE-EERC)

Hydrogen production/purification: (Praxair, Air Products, InnovaTek)

Thermocatalytic CO<sub>2</sub> (FSEC)

Supercritical water biomass gasifier: (General Atomics)

Waste fermentation processes: (U. Iowa)

Electrolyzers: (Stuart Energy, LLNL, INEEL)

Photocatalytic: (UCSB, U of Hawaii, SRI)

Marine organisms: (UC Berkeley)

## Hydrogen Storage

Alanate Storage Materials: (UTRC, U. Hawaii, SRTC, SNL)

Carbon Nanotubes: (NREL)

Test protocol for storage materials: (SwRI)

High Pressure Tanks: (JHU/Lincoln, Quantum LLNL, INEEL)

ThermoCompressor: (Ergenics)

## Codes & Standards

National Hydrogen Association  
SNL, NREL

## Education/Outreach/Analysis

TIAX  
NREL

### **Office of Science major areas of current research:**

- Catalysts and mechanisms for hydrogen production
- **Hydrogen storage- hydrides, nanofibers, and nanotubes**

# HFCIT National Laboratory Priorities - PEMFC

Laboratory	Priority
Argonne	Systems Analysis Fuel Proc Catalysts Fast-Start Fuel Proc
Brookhaven	Low-Pt Electrodes
Oak Ridge	Hydrogen Production Stack Materials Stack Components
Lawrence Berkeley	Electrocatalysts
Lawrence Livermore	Sensors Hydrogen Storage

Laboratory	Priority
Los Alamos	Sensors Improved Cathodes High-Temp Membrane Durability Studies Fuels Effects
Energy Technology	Fuel Processing
Renewable Energy	Vehicle Analysis Hydrogen Production Hydrogen Storage
Pacific Northwest	Microchannel Fuel Processing
Sandia	Hydrogen Purification Hydrogen Storage

# Outline

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Introduction/Background

HFCIT Overview

**Challenges**

HFCIT Progress

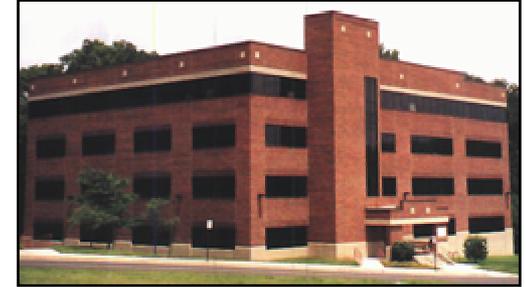
Resources



# Fuel Cells and Hydrogen – The Critical Challenges

## Fuel Cells:

- Cost
- Durability
- Fuel Processing
- Air/Thermal/Water Management
- Codes & Standards



## Hydrogen:

- Storage
- Fuel Infrastructure
- Hydrogen Fuel Cost
- Codes & Standard



# The Challenge – $\leq$ \$45/kW for 50-kW Gasoline-Fueled PEMFC Integrated System

Subsystem	2005 Target <sup>a</sup>	2010 Target <sup>a</sup>	2003 Status <sup>a,b</sup>
<b>Fuel Cell</b>	<b>\$100</b>	<b>\$35</b>	<b>\$200</b>
<b>Fuel Processor</b>	<b>\$25</b>	<b>\$10</b>	<b>\$65</b>
<b>BOP/ Assembly</b>	(c)	(c)	<b>\$35</b>
<b>Total<sup>d</sup></b>	<b>\$125</b>	<b>\$45</b>	<b>\$300</b>

- a. HFCIT MYPP Draft March 2003
- b. Based on Tiax (A.D. Little) and Directed Technologies cost studies
- c. BOP/Assembly in fuel cell & fuel processor
- d. High-volume projections

Non-PGM Electrocatalyst  
Workshop March 21-22, 2003

## Show Me The Money

**\$ MEA and bipolar plate materials and fabrication techniques**

**20-30%**

**\$ Increased stack power density by operation at lower voltage, higher current (also lowers system efficiency)**

**20-25%**

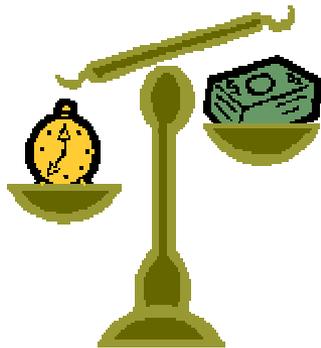
**\$Reduce Platinum Group Metals in stack and fuel processor**

**15-20%**

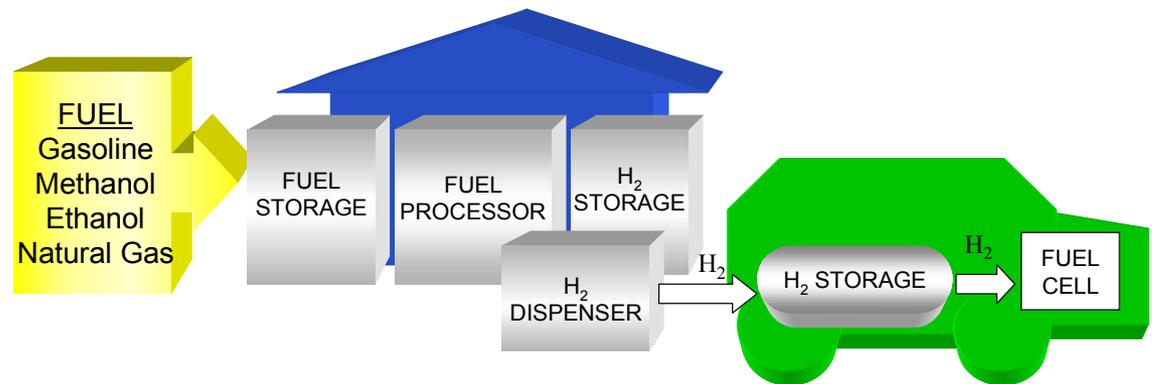


# The Challenge – Start-Up Time

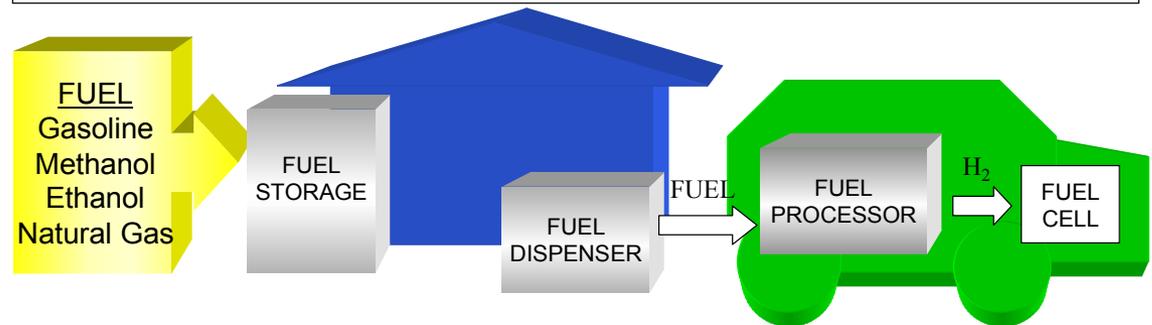
## Dual Path Fueling Strategy



### Off-Board Fuel Processing & Hydrogen Storage



### On-Board Fuel Processing



**Onboard fuel processing Go/No Go decision in 2004**

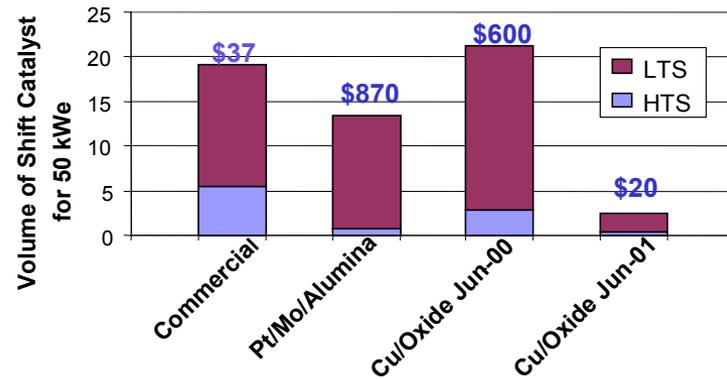
# *Onboard Fuel Processing Go/No Go Milestone*

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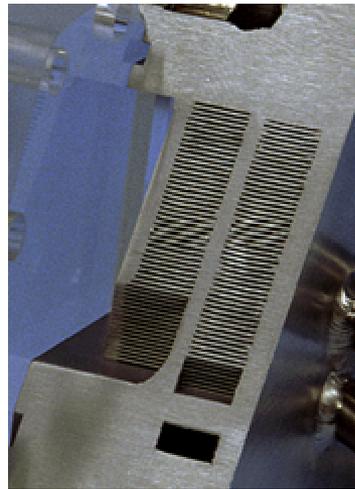
- **Major Go/No Go decision planned for 2004 that will result in either:**
  - **Ending on-board fuel processing work**
  - **Changing scope and redirecting activity**
- **Prime criteria for Go/No Go will be start-up time and how it impacts:**
  - **Fuel efficiency**
  - **Cost and complexity**
- **Have initiated process to determine Go/No Go criteria**
  - **NREL vehicle modeling working in conjunction with Argonne fuel processing work.**

# Technical Solutions – Fuel Processor Start-Up Time

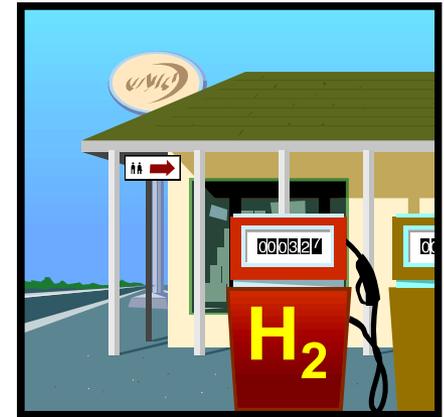
- **Improve Water-Gas Shift catalysts (ANL, U. Michigan, NexTech, Nuvera, Catalytica)**
  - ❖ **Significantly reduce size/weight**
  - ❖ **Eliminate one stage of shift reactor and/or the preferential oxidizer**
- **Develop microchannel fuel processing technology (PNNL, U. Mich.) to achieve dramatic size reduction (1/10 conventional systems)**
- **Develop infrastructure in support of hydrogen-fueled fuel cell vehicles**



Potential for Size/Wt Reduction with ANL Cu/Oxide Catalyst



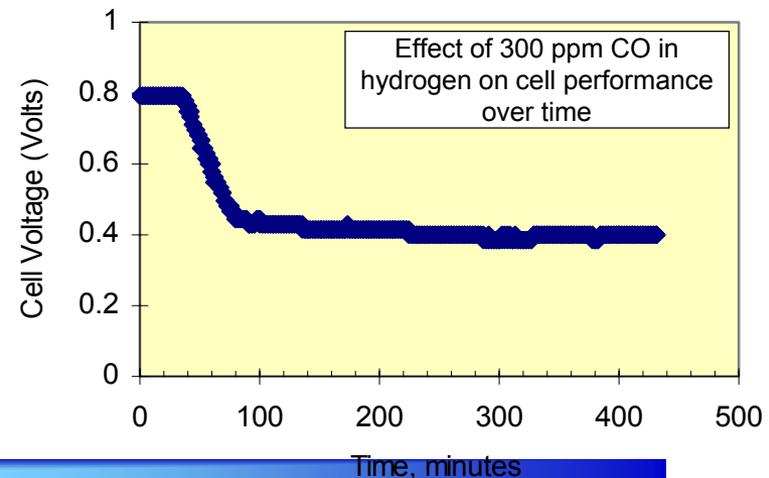
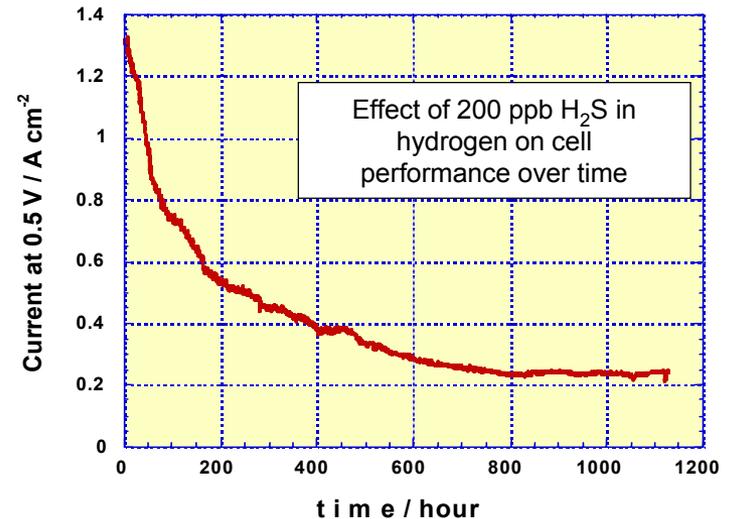
PNNL Microchannel Technology



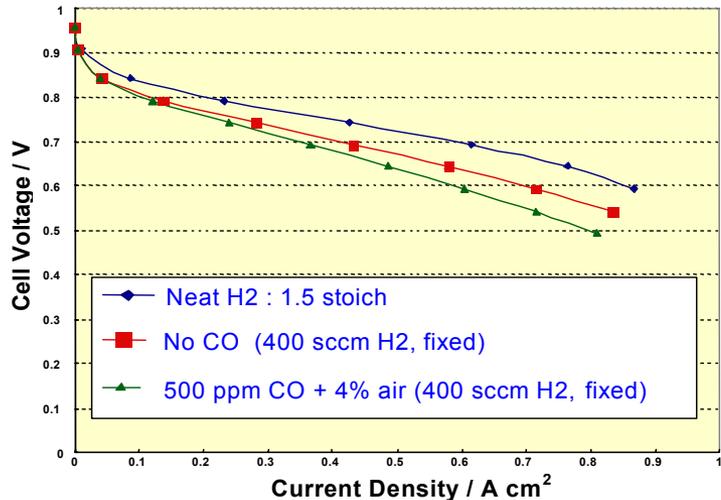
# The Challenge – System Durability

**Issue: Current lifetime of transportation fuel cell systems (~1000 h vs. target of 5000 h) – dominated by issues related to fuel choice and the fuel processor.**

- The sulfur content of today's gasoline is sufficient to reduce the activity and lifetime of the on-board fuel processor and fuel cell catalysts
  - coke formation in fuel processor
  - lower H<sub>2</sub> in reformat
  - higher HC breakthrough
  - higher CO in reformat
  - reduction in fuel cell power density
- The CO in reformat can also limit the lifetime and activity of the fuel cell catalyst
- Shortage of long-term test data



# Technical Solutions – System Durability



H<sub>2</sub> Refueling Station at CaFCP

- **Develop technologies (e.g., PROX) for reducing CO in reformat**
- **Develop sulfur tolerant reformer catalysts and CO tolerant fuel cell catalysts**
- **Develop higher temperature membranes (at 150°C, CO tolerance increases from ~10 ppm to 1% CO)**
- **Anode air-bleed for increased catalyst CO tolerance**
- **Improve reactivity and loading capacity of sulfur adsorbents**
- **Address fuels issues:**
  - ❖ **Introduction of low sulfur gasoline (<85 ppm) and diesel (10 ppm)**
  - ❖ **Infrastructure to support hydrogen-fueled fuel cell vehicles**

# The Challenge – Air Management

**Issue: Fuel Cells require a large quantity of air**

**Amount of  
Oxygen  
needed**



**Amount of  
air needed**



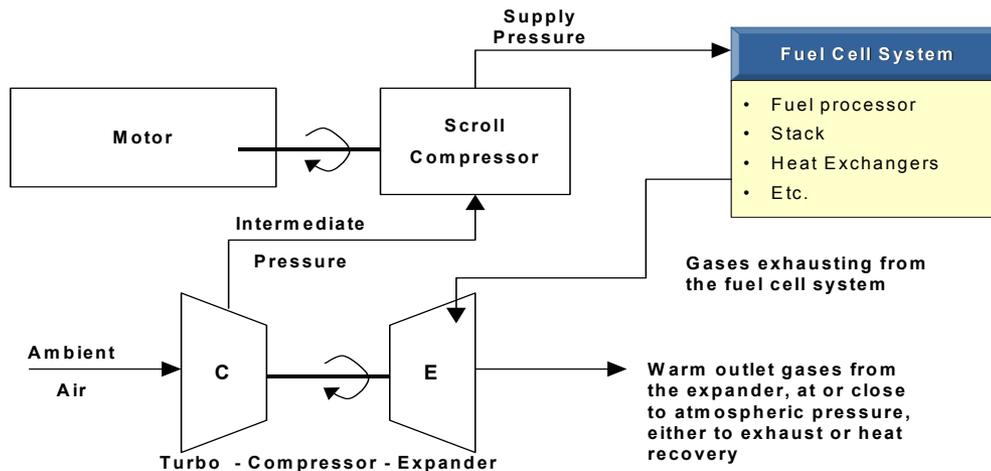
**Amount of  
air being  
pumped**



## ● Net effects:

- Excess air in the fuel cell stack lowers system efficiency and enlarges the stack size, weight, and cost.
- Air is often supplied at pressure (2-3 atm), resulting in a significant parasitic pumping loss on the fuel cell system.
- Off-the-shelf compressor/expander machines for transportation fuel cell systems do not exist.

# Technical Approach – Air Systems



**Hybrid Scroll-Turbocompressor/Expander-Module Concept:** Compact, more efficient

**Toroidal:** Potentially meets weight and volume targets, but still immature. Near-Frictionless Coatings help friction issues.

**Turbocompressor/Expander:** Compact and light, new mixed flow blade and Variable Nozzle Technology performs well during turndown

**Blowers:** New compact, more efficient devices for 1-5 psig ambient fuel cell systems



# The Challenge – Onboard Hydrogen Storage

Higher Energy Density is Required to Meet Customer Needs

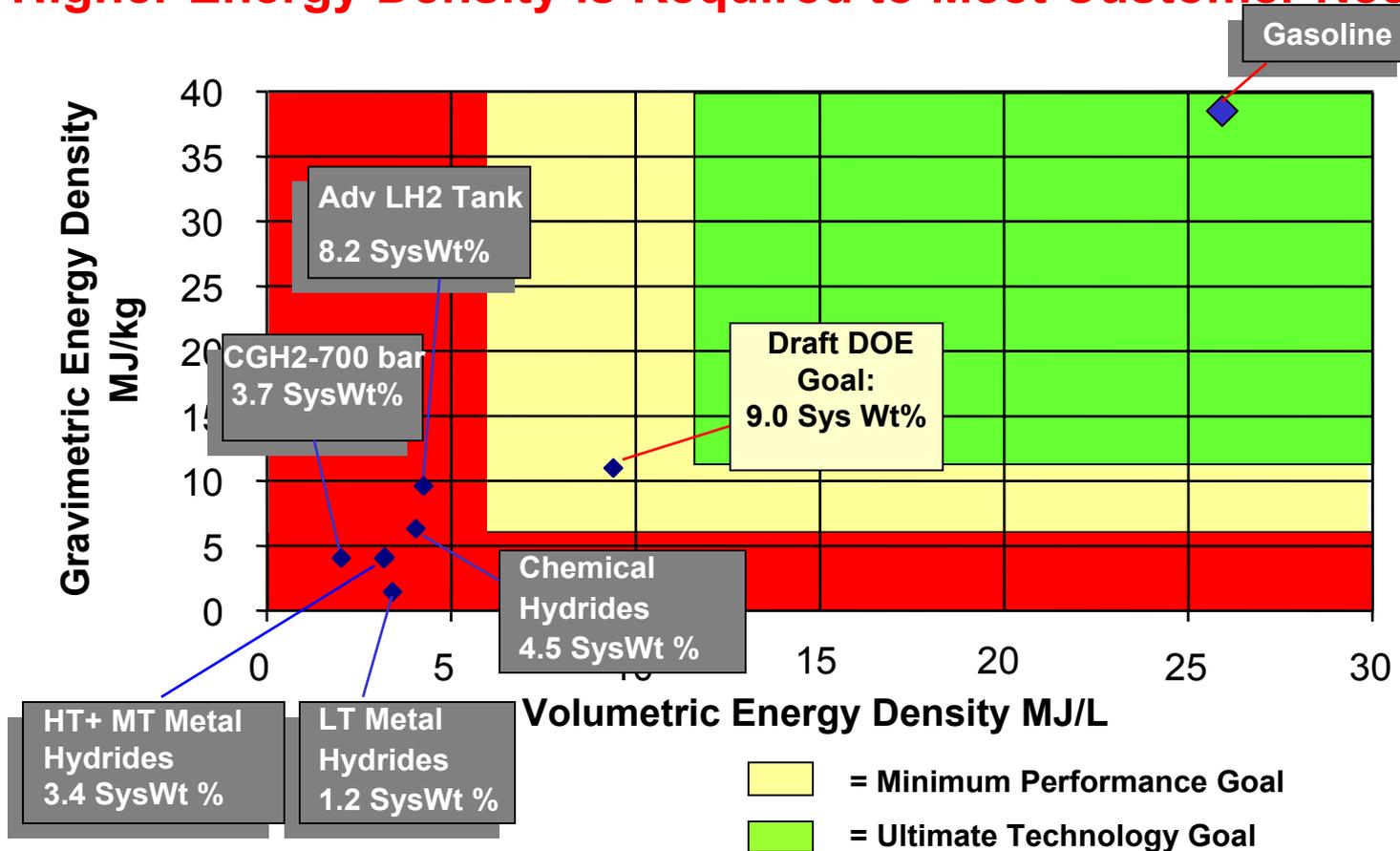
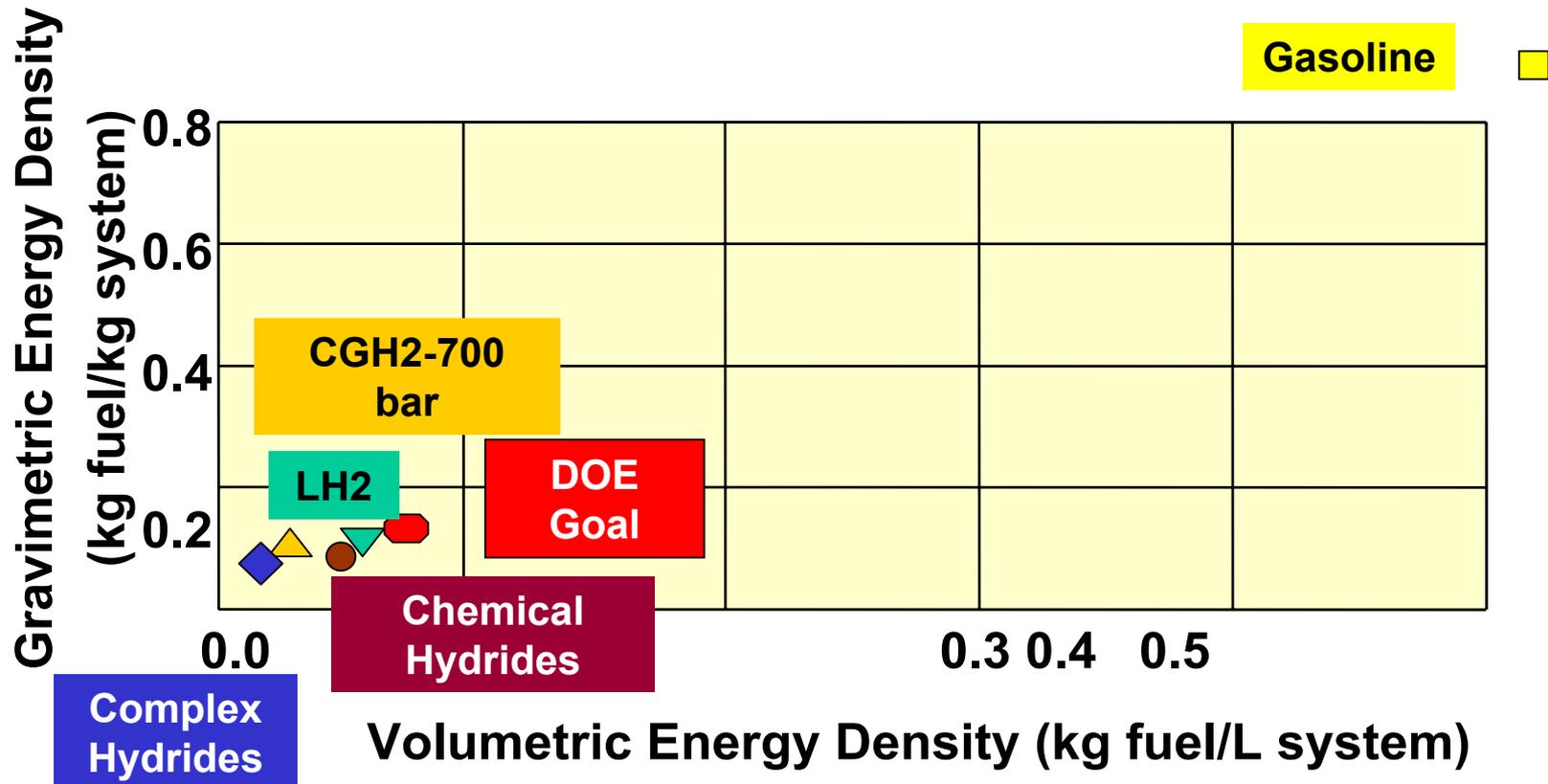


Chart Source: General Motors

# Technical Barrier: Onboard Hydrogen Storage

Storing enough hydrogen on vehicles to achieve greater than 300 miles driving range is difficult.

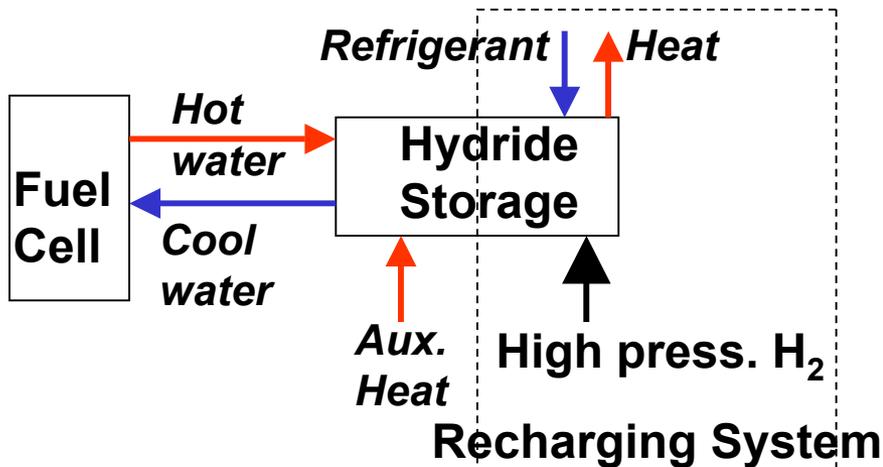


# Technical Approach – Onboard Chemical Storage

Charging or absorption:

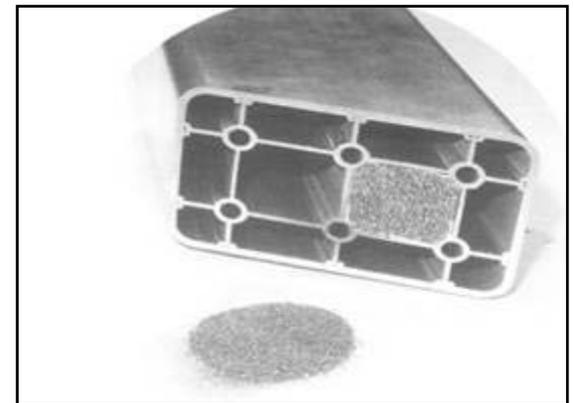


Discharging or desorption:



**Ti-catalyzed sodium aluminum hydrides can store 4-5 wt.% hydrogen at 1 atm and 125°C.**

**Desorption at <100°C (PEM) is still slow.  
Cost is high.**



# Technical Approach – Other Onboard Storage Technologies

- Liquid/slurry hydrides such as sodium borohydride provide safety and improved storage density but require off-vehicle regeneration of reacted/depleted fuel.



Figure 95 - Second Generation of Hydride Reactor

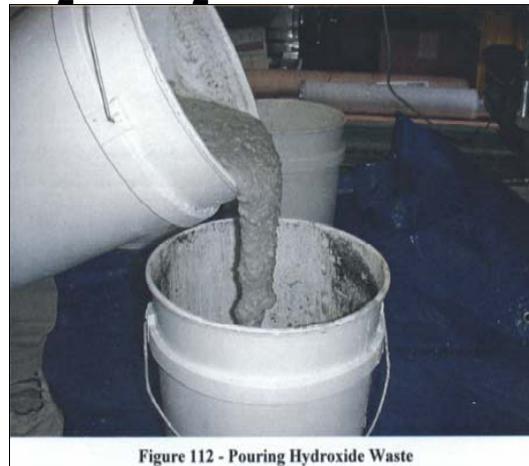
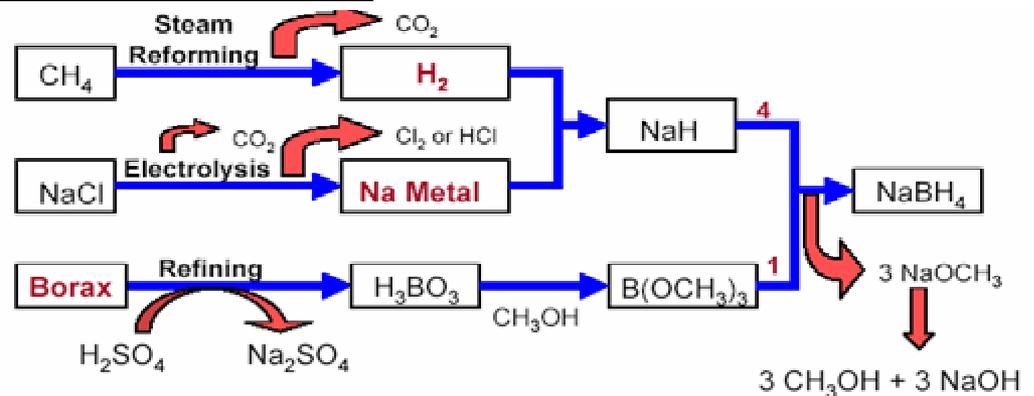


Figure 112 - Pouring Hydroxide Waste

Final Report DOE Contract DE-FC02-97EE50483, "Advanced Chemical Hydride-Based Hydrogen Generation/Storage System for Fuel Cell Vehicles", ThermoPower Corp, 03/01

Current  $\text{NaBH}_4$  Synthesis



# Hydrogen Storage Materials Workshop

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## Complex Metal Hydrides

- **Continue fundamental studies on  $\text{NaAlH}_4$  as model system**
- **Identify other hydride materials that have greater storage capacity**

## Chemical Hydrides

- **Identify improved/new process chemistry for regeneration**
- **Complete full lifecycle analysis of  $\text{NaBH}_4$**

## Carbon

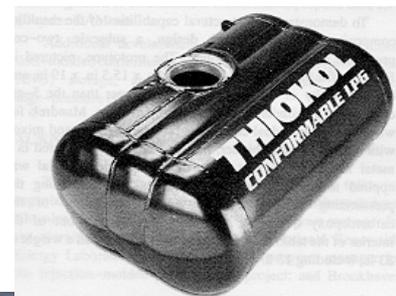
- **Conduct definitive experiments to show where and how hydrogen is stored in nanotubes**
- **Better understand the science to engineer carbon for  $\text{H}_2$  storage**

## Advanced Concepts

- **Discuss advanced storage concepts further to refine recommendations and to resolve controversial aspects**

# Compressed/Liquid H<sub>2</sub> Storage

- Type IV all-composite tanks are available at 5,000 psi (350 bar)
- Prototype 10,000 psi tanks completed EIHP-based certification tests



## Liquid H<sub>2</sub> Storage

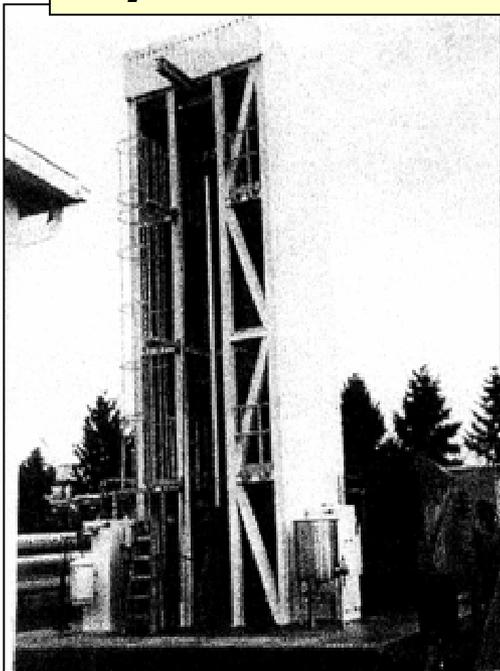
- BMW has demonstrated automotive liquid H<sub>2</sub> storage
- Pressurized cryogenic tanks are being developed by LLNL.
- Liquefying H<sub>2</sub> requires substantial energy (40% of HHV)
- Boil-off is an issue for non-pressurized insulated tanks



***Packaging volume is still a concern.***

# *The Challenge – Hydrogen Production*

***Issue: Hydrogen costs about \$3.50 for the energy equivalent of a gallon of gasoline.***



- Advanced fuel processing technologies with higher efficiency are being developed for various feedstocks.
- Reformer systems are being designed for ease of manufacture and reduced capital cost.
- Improved electrolyzers that cost about \$300/kW (\$10,000/kW currently) are being developed.

***The goal is \$1.50 with well-to-pump efficiency of 70%.***

# *The Challenge – Hydrogen Infrastructure*



- **Capital cost is enormous for a national system**
- **Uniform codes and standards are being developed for refueling stations to facilitate placement and reduce cost.**
- **Vehicle/station refueling interface standards are being developed.**
- **On-site or central H<sub>2</sub> generation? Transportation costs, electricity co-production**
- **FreedomCAR hydrogen fuel cell vehicles and infrastructure demonstrations are planned.**

# Outline

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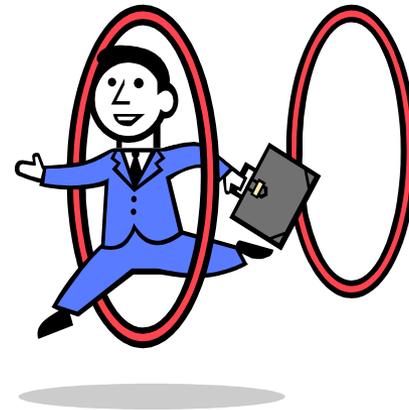
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**HFCIT Progress**

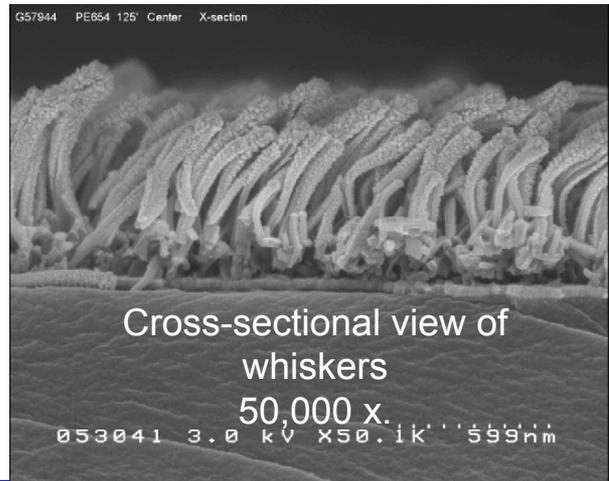
Resources



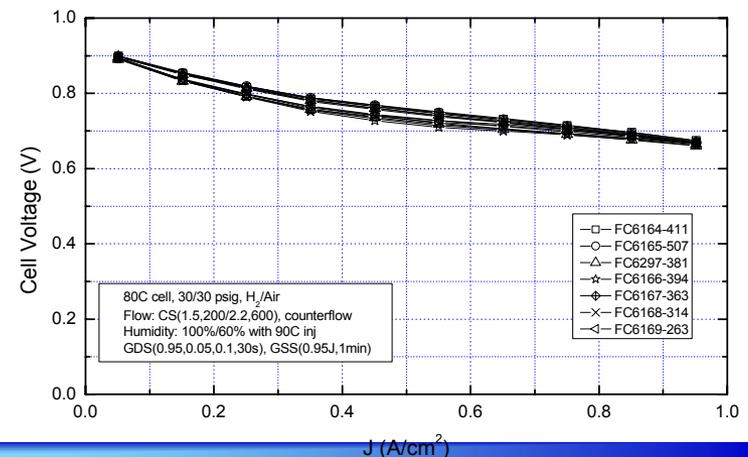
# Accomplishments – 3M

Goal: Develop a set of high-performance, matched PEM fuel cell components and pilot manufacturing processes to facilitate high volume, high yield stack production.

- Fabricated PtA binary catalysts that have higher ORR activities than Pt, (“A” is a non-precious metal)
- Discovered a PtAB ternary which gives the same performance as Pt but with half the amount of precious metal.
- Demonstrated process for high speed/ high yield catalyst transfer to form MEAs



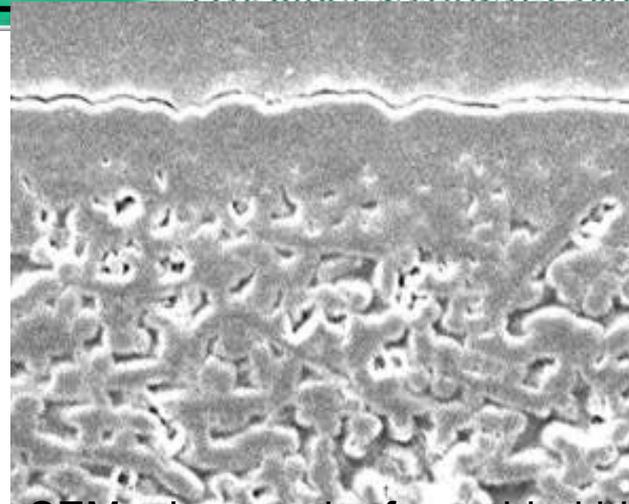
## Rolled-Goods MEAs Reproducible



# Accomplishments – Porvair/ORNL

Goal: Develop a slurry molded fiber material with a carbon chemical vapor infiltrated surface as a bipolar plate material (ORNL); design and construct a pilot scale production line to demonstrate high volume, low cost manufacturing.

- Developed carbon composite material w/ graphite particulate filler appropriate for fuel cell bipolar plates. (ORNL)
- Improved mechanical strength and wetting of baseline material. (ORNL)
- Qualified initial material and processing equipment (Porvair)
- Meets DOE technical goals

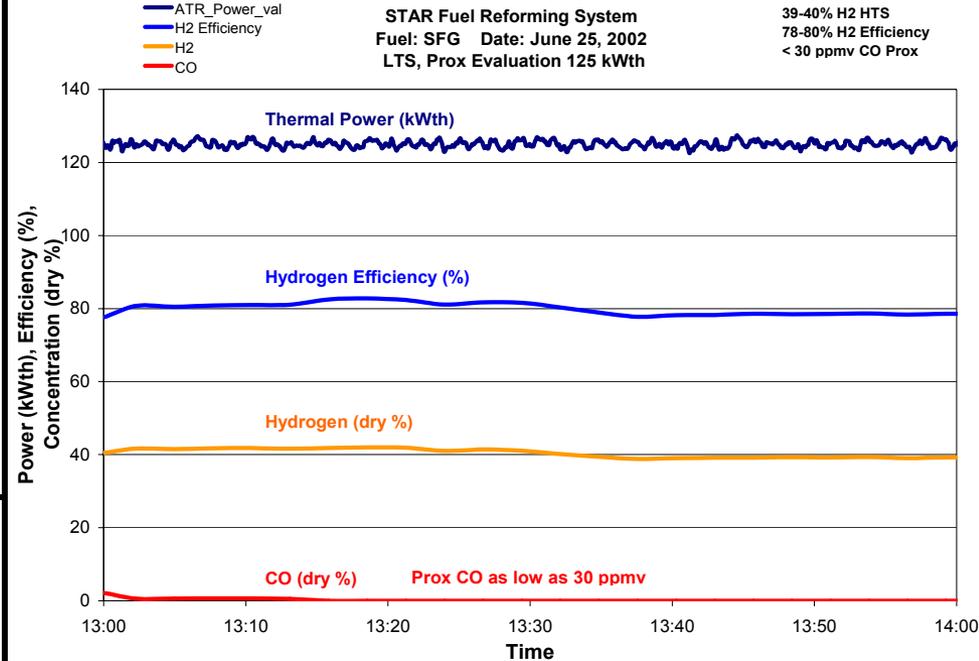


SEM micrograph of a molded bipolar plate

# Accomplishments – Nuvera

## Goal:

- Develop and demonstrate SOA automotive multi-fuel processor to meet DOE targets
  - Monolithic catalyst, compact heat exchangers, low thermal mass
- Develop system control strategies

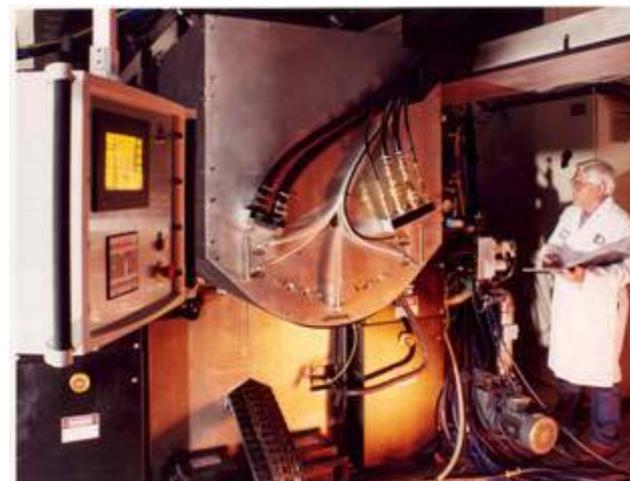


- 200kWth
- 78% efficiency
- 40% hydrogen



# Accomplishments – Southwest Research Institute

- Southwest Research Institute and W.L. Gore, Inc. demonstrated a pilot manufacturing plant for low-platinum electrodes:
  - Loading of  $0.2 \text{ mg/cm}^2$  is better than the DOE 2005 target of  $0.3 \text{ mg/cm}^2$  ( $0.6 \text{ g/kW}$ )
  - Capacity of  $10,000 \text{ m}^2$  of electrode material per year (several thousand vehicles)
  - Projected to meet  $\$10/\text{kW}$  MEA target
- Technology is being validated in 10-kW stacks built and tested by GM
- Future work will focus on durability testing



SwRI Pilot Manufacturing System for Fuel Cell Electrodes



GM 10-kW Stack

# *Accomplishment - Las Vegas Hydrogen Station*

- **Completed 5-year project for design, construction, and demonstration of a multi-purpose refueling station with:**
  - **on-site H<sub>2</sub> production (natural gas reforming)**
  - **hydrogen/electricity co-production system operating a 50kW PEM FC**
  - **H<sub>2</sub>/CNG blends and pure H<sub>2</sub> vehicle dispensers.**
- **Future plans are to evaluate operability, reliability, economic feasibility, and certify integrated power generation (50 kW PEM) and vehicle refueling designs.**
- **November 15, 2002 dedication ceremony**



# Accomplishments – ANL/CMT

- Demonstrate a FP capable of 60 second start-up
- Identify tech barriers for rapid start
- Engineering scale (10 kWe) FP using ATR, WGS, PrOx
- Consortium of national laboratories (ANL, LANL, ORNL, PNNL), private companies, and universities

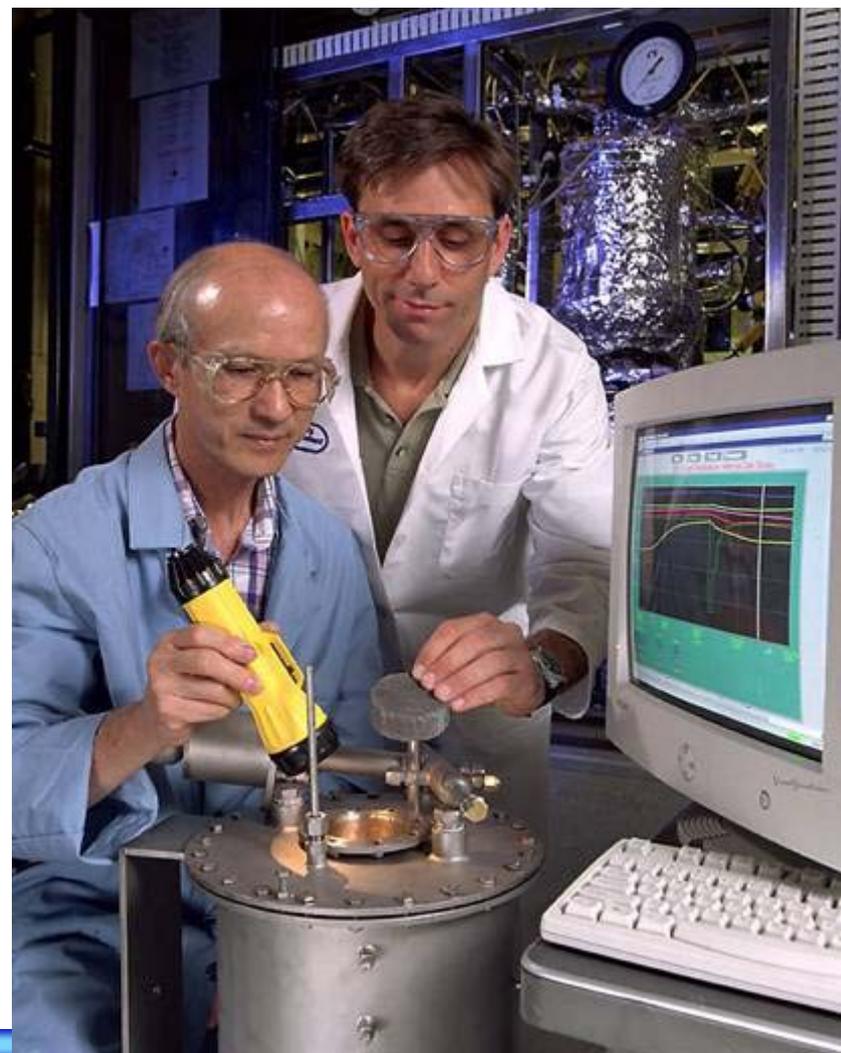
*Study rapid-start capability of on-board FPs*



# *Accomplishments – ANL/CMT*

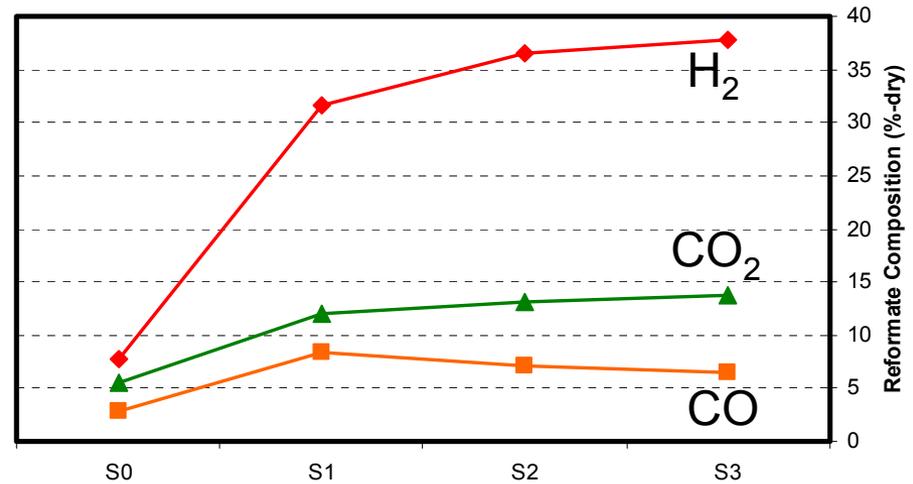
- **Converted natural gas to PEMFC-quality hydrogen**
- **5 kWe capacity for stationary applications**
- **CRADA project with H2fuel**
- **Tech transfer**

*Integrated fuel processor demonstration*

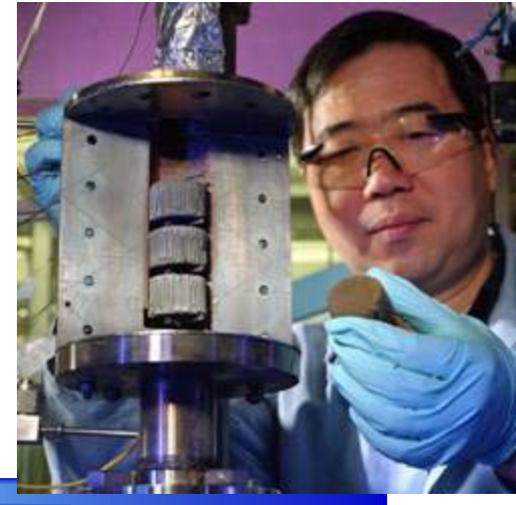


# Accomplishments – ANL/CMT

- **3-fluid nozzle developed for ATR**
- **Demonstrated conversion of diesel surrogates**
- **1 kWe reactor for auxiliary power units, NO<sub>x</sub> reduction**



*Demonstrated diesel reforming with liquid injector*



# Accomplishments – ANL

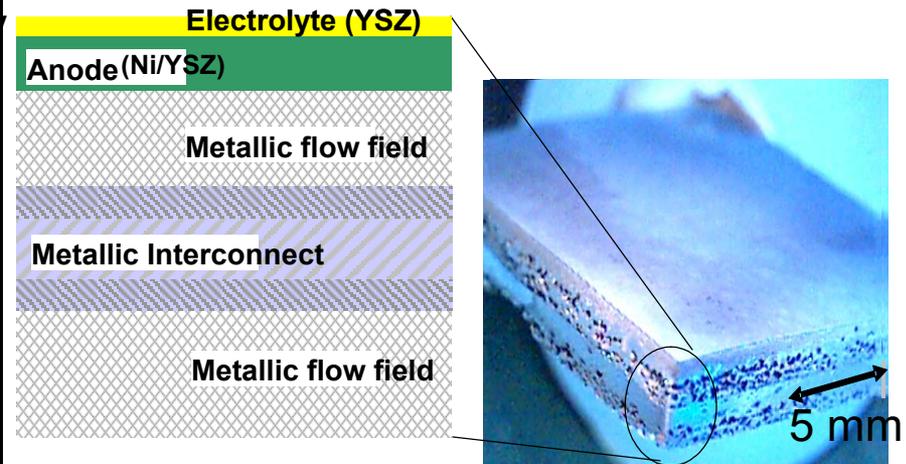
Goal: To develop an improved SOFC for Auxiliary Power Units (APUs)

## SOFCs pros

- High power density and efficiency
- Fuel versatility/simplified fuel processing
- Highly favorable duty cycle

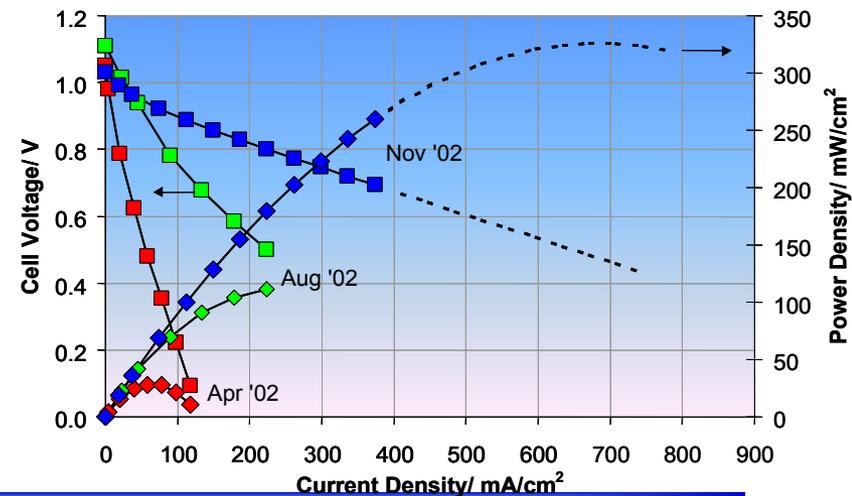
## SOFC issues

- Startup time, resistance to temp cycling
- Vibration and shock resistance
- Manufacturing cost



## Metallic Bipolar Plate-Supported SOFC (TuffCell)

- Sintered in a single step
- Reduces manufacturing cost
- metal layers provides high strength
- Single contact plane between stack units
  - Reduces contact resistance



# Outline

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Introduction/Background

HFCIT Overview

Challenges

HFCIT Progress

**Resources**



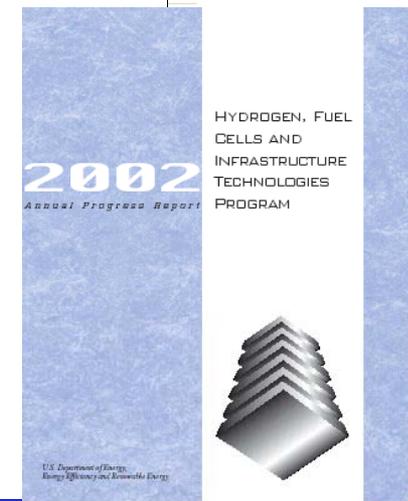
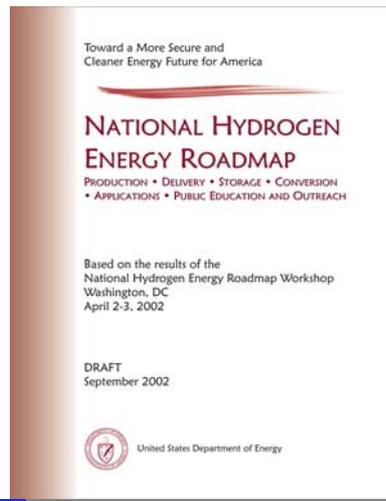
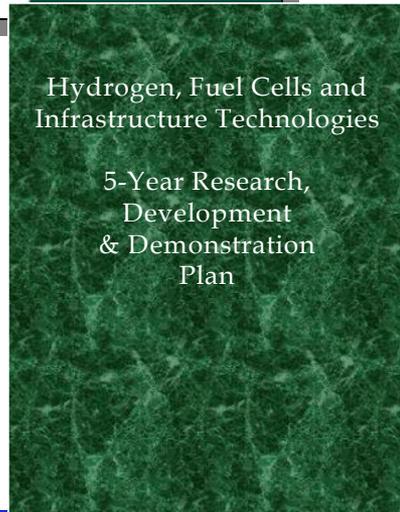
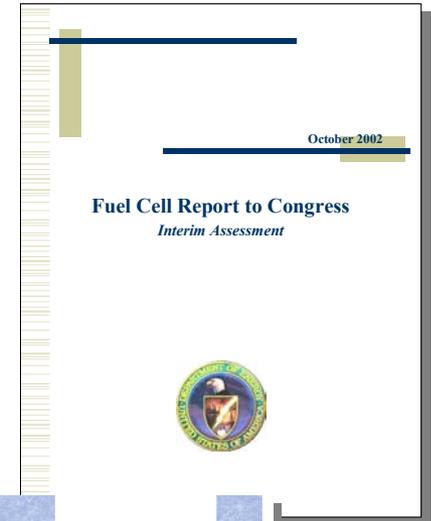
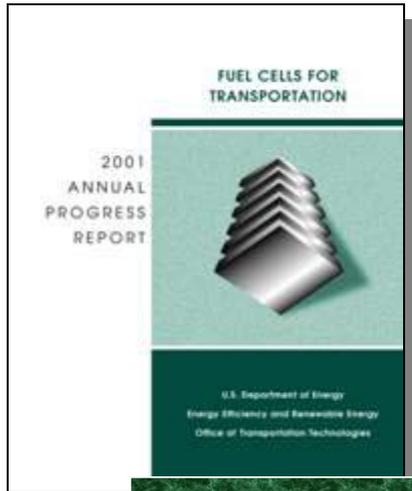
# *HFCIT Planned Solicitations & Workshops*

- **Stationary & Transportation Fuel Cell Solicitation (closed 03/27/03).**  
Contact: Kathi Epping, 202-586-7425
- **Fuel Cell Portable & Auxiliary Power. April 2003 release.**  
Contact: John Garbak 202-586-1723
- **Vehicle Demonstration, Infrastructure, and Co-production: April 2003 release.**  
Contact: Sig Gronich, 202-586-1623
- **State Energy Program Fuel Cell topic: Stationary & vehicle demonstration with education plan. Closes 05/09/2003.**  
Contact: Christy Cooper, 202-586-1885
- **Hydrogen Production & Delivery : Late spring release. Notice of Program Interest to review ideas for solicitation topics (January 2003).**  
Contact: Roxanne Danz, 202-586-7260
- **Hydrogen Storage: Early summer release.**  
Contact: JoAnn Milliken, 202-586-2480
- **Basic Research for Hydrogen Production, Storage, and Use Workshop, May 13-16, 2003, Washington, DC**

<http://www.eere.energy.gov/hydrogenandfuelcells>



## **Proceedings of the 2002 DOE H<sub>2</sub> Program and Fuel Cells Annual Program/Lab R&D Review**



**Electrochemical Projects Support - Electrochemical Technology Program**